

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSISSIPPI

MISSISSIPPI POWER COMPANY
EC-120-0097-00

DOCKET NO. 2010-UA-279

IN RE: PETITION OF MISSISSIPPI POWER COMPANY FOR A CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY AUTHORIZING THE ACQUISITION, CONSTRUCTION, AND OPERATION OF AN ENVIRONMENTAL CONTROL EQUIPMENT AND RELATED FACILITIES ON THE VICTOR J. DANIEL ELECTRIC GENERATING FACILITY IN JACKSON COUNTY, MISSISSIPPI

**ENTEGRA POWER GROUP LLC's
MOTION TO INTERVENE**

COMES NOW Entegra Power Group LLC ("Entegra"), pursuant to Rule 6.121 of the Mississippi Public Service Commission's ("Commission") Public Utilities Rules of Practice and Procedure ("Procedural Rules"), and files this Motion to Intervene in the above styled and numbered Docket and hereby requests an order from the Commission allowing Entegra to intervene as a party in this Docket, and accepting for filing in this proceeding the attached testimony submitted on behalf of Entegra. Entegra's Motion to Intervene is being filed more than 20 days from publication of the proceeding, and thus also seeks authorization for late intervention pursuant to Section 5 of Rule 6.121. In support of its Motion to Intervene, Entegra respectfully submits the following:

Entegra is a Delaware limited liability company with its principal place of business in Tampa, Florida. Entegra is the parent company of Union Power Partners, L.P. ("UPP"). UPP owns and operates a natural gas-fired, combined-cycle generating facility with an installed capacity of approximately 2,152 MW located in El Dorado, Arkansas.

2.

On July 26, 2010, Mississippi Power Company ("MPC") filed a petition with the Commission requesting issuance of a certificate of public convenience and necessity as authorization to install certain environmental pollution control equipment on Plant Daniel Units 1 and 2, located in Jackson County, Mississippi. The environmental control equipment is a wet flue gas desulfurization system, and the project is referred to by MPC as the Scrubber Project. MPC's portion of the cost of the Scrubber Project would be approximately \$313 million. MPC advises that the Scrubber Project is the first of several environmental projects that will be required for Plant Daniel to comply with anticipated new environmental regulations. The Plant Daniel Units 1 and 2 were constructed more than 30 years ago - - Unit 1 went into service in 1977 and Unit 2 went into service in 1981.

3.

MPC submits in its filing that one of the justifications for the Scrubber Project is that it will allow MPC to maintain fuel diversity to provide protection against the risk of high natural gas prices.

4.

In light of the recent dramatic drop in natural gas prices, Intervenor Sierra Club filed a motion on October 25, 2011, seeking to re-open the record to allow additional

testimony and evidence, regarding natural gas prices, the state of regulation, whether retaining the coal fired power capacity at Plant Daniel is the best choice for the ratepayer, and other factors affecting this decision.

5.

On January 11, 2012, the Commission issued an Order granting Sierra Club's Motion, finding Sierra's Motion to be well-taken. The Commission Order states that the parties shall have until February 15, 2012 to file additional testimony and evidence regarding natural gas prices, the state of regulation, whether retaining the coal-fired power capacity at Plant Daniel is in the public interest and other factors affecting this decision.

6.

As an independent power producer capable of providing capacity and energy to MPC, Entegra has a substantial interest relating to the outcome of this proceeding and is so situated that the disposition of this proceeding may as a practical matter impair or impede Entegra's ability to protect its interest.

7.

Entegra is both a "competitive generator in the wholesale market" and an "independent third party" power supply alternative to the Scrubber Project. The interests of Entegra in this proceeding cannot be adequately represented by any other party.

8.

Entegra seeks to intervene, and have the opportunity to provide testimony by February 15, 2012 in this proceeding as allowed by the Commission's Order issued January 11, 2012. Entegra accepts the record of the proceeding developed prior to its intervention.

9.

Good cause exists for Entegra's request for late intervention in the proceeding given that the Commission has reopened the record to request additional testimony, and also given that Entegra is an independent power producer capable of providing input to the Commission on natural gas prices and options available to the Commission to evaluate competitive alternatives available in the wholesale market from low cost natural gas-fired generation as an alternative to spending \$313 million on pollution controls for the 30 year old, coal-fired Plant Daniel Units 1 and 2.

10.

A copy of the testimony that Entegra proposes to file in this proceeding if granted authority for late intervention is attached hereto - - Direct Testimony of Rebecca E. Turner on behalf of Entegra.

11.

Service on Entegra in this proceeding should be made to the following:

Rebecca E. Turner
Vice President
Regulatory Affairs and Market Design
Entegra Power Group LLC
100 South Ashley Drive, Suite 1400
Tampa, FL 33602
rturner@entegrapower.com

Brad Pigott
PIGOTT REEVES JOHNSON
Post Office Box 22725
Jackson, Mississippi 39225-2725
Telephone: (601) 354-2121
Fax: (601) 354-7854
bpiggott@prjlawyers.com

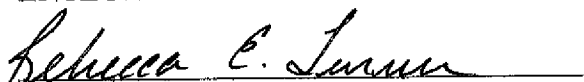
Randy Young (La. Bar Roll #21958)
KEAN MILLER LLP
II City Plaza
400 Convention Street, Suite 700 (70802)
Post Office Box 3513
Baton Rouge, LA 70821
Phone: 225.387.0999
Fax: 225.388.9133
randy.young@keanmiller.com

WHEREFORE, PREMISES CONSIDERED, Entegra prays that the Commission will enter its order, pursuant to RP 6.121 of the Procedural Rules, granting it leave to intervene as a party and to fully participate as a party in this Docket, and accepting for filing in this proceeding the attached Direct Testimony of Rebecca E. Turner on behalf of Entegra.

This 14th day of February, 2012.

Respectfully submitted,

ENTEGRA POWER GROUP LLC



Rebecca E. Turner

Vice President

Regulatory Affairs and Market Design

Entegra Power Group LLC

100 South Ashley Drive, Suite 1400

Tampa, FL 33602

Phone: (813) 301-4925

Fax: (813) 301-4992

rturner@entegrapower.com

STATE OF LOUISIANA

PARISH OF EAST BATON ROUGE

Personally appeared before me, the undersigned authority in and for the jurisdiction aforesaid, REBECCA E. TURNER, who after being by me first duly sworn stated that she is the Vice President of Regulatory Affairs and Market Design for Entegra Power Group LLC, and that as such is fully authorized to make this affidavit; and further stated that the matters and things contained in the foregoing Motion to Intervene are true, accurate, and correct as therein set forth to the best of her knowledge, information, and belief.



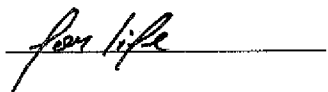
Rebecca E. Turner
Vice President
Regulatory Affairs and Market Design
Entegra Power Group LLC

SWORN AND SUBSCRIBED before me, this the 14th day of February, 2012



Notary Public

My Commission Expires:



RULE 6.111 CERTIFICATE OF SERVICE

I, Rebecca E. Turner, Vice President, Regulatory Affairs and Market Design, Entegra Power Group LLC, hereby certify that in compliance with Rules 6.112 and 6.122 of the Public Utilities Rules of Practice and Procedure of the Mississippi Public Service Commission, I have served and filed an electronic copy of Entegra Power Group LLC's Motion to Intervene via E-file to:

efile.psc@psc.state.ms.us

and that I have transmitted via electronic and U.S. Mail, postage prepaid, twelve (12) copies of said filing to:

Brian Ray
Mississippi Public Service Commission
P. O. Box 1174
Jackson, MS 39201
brian.ray@psc.state.ms.us

and that I have transmitted via electronic mail and/or U.S. Mail a true and correct copy of said filing to:

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c/o H. Lee Hedegaard
P. O. Box 767
Lucedale, MS 39452

South Mississippi EPA
c/o James N. Compton
P. O. Box 15849
Hattiesburg, MS 39401

Coast EPA
c/o Robert Occhi
P. O. Box 2430
Bay St. Louis, MS 39521

and that, in the filing and service, I have complied with the Public Utilities Rules of Practice and Procedure of the Mississippi Public Service Commission and Public Utilities Staff.

This 15th day of February, 2012

A handwritten signature in black ink, appearing to be "B. H. A.", written over a horizontal line.

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSISSIPPI

MISSISSIPPI POWER COMPANY
EC-120-0097-00

DOCKET NO. 2009-UA-14

IN RE: PETITION OF MISSISSIPPI POWER COMPANY FOR A CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY AUTHORIZING THE ACQUISITION, CONSTRUCTION, AND OPERATION OF AN ELECTRIC GENERATING PLANT, ASSOCIATED TRANSMISSION FACILITIES, ASSOCIATED GAS PIPELINE FACILITIES, ASSOCIATED RIGHTS-OF-WAY, AND RELATED FACILITIES IN KEMPER, LAUDERDALE, CLARKE, AND JASPER COUNTIES, MISSISSIPPI

ORDER GRANTING MOTION TO INTERVENE

Entegra Power Group LLC has filed a Motion to Intervene in the above styled and numbered docket.

The Mississippi Public Service Commission has considered the Motion and is of the opinion that Entegra Power Group LLC should be allowed to intervene and participate in this Docket.

IT IS THEREFORE, ORDERED, that Entegra Power Group LLC is hereby allowed to intervene as a party and to fully participate in this Docket, and the Direct Testimony of Rebecca E. Turner on behalf of Entegra is accepted for filing in this proceeding.

So ordered by the Commission this the ____ day of February, 2012.

Brian U. Ray, Executive Secretary

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSISSIPPI

MISSISSIPPI POWER COMPANY
EC-120-0097-00

DOCKET NO. 2010-UA-279

IN RE: PETITION OF MISSISSIPPI POWER COMPANY FOR A CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY AUTHORIZING THE ACQUISITION, CONSTRUCTION, AND OPERATION OF AN ENVIRONMENTAL CONTROL EQUIPMENT AND RELATED FACILITIES ON THE VICTOR J. DANIEL ELECTRIC GENERATING FACILITY IN JACKSON COUNTY, MISSISSIPPI

**DIRECT TESTIMONY OF REBECCA E. TURNER
ON BEHALF OF ENTEGRA POWER GROUP LLC**

Q. Please state your name, business address, and telephone number.

A. My name is Rebecca E. Turner. My business address is 100 South Ashley Drive, Suite 1400, Tampa, Florida 33602. My telephone number is 813- 301-4925.

Q. By whom are you employed and in what capacity?

A. I am the Vice President of Regulatory and Market Design for Entegra Power Group LLC ("Entegra").

Q. Please describe your education and professional experience.

A. I have over 20 years of experience in the energy business, on both the regulated and unregulated side. My current responsibilities at Entegra include managing the

company's state and federal regulatory and lobbying activities as well as transmission planning for the company's two generating assets, Gila River and Union Power. As part of my responsibilities, I endeavor to remain apprised of market opportunities for Entegra's gas-fired generating resources as well as the market price for natural gas. Prior to my current role at Entegra, I was responsible for the company's energy management services, which included forecasting and market analysis for Entegra's generating assets. My prior experience on the regulated side of the energy business included 12 years with TECO Energy's regulated electric company, Tampa Electric Company ("Tampa Electric"). During my employment with Tampa Electric, I gained a wide range of experience in a number of areas including generation planning, dispatch and energy control, transmission planning, and relaying and control systems. I received my Bachelor's of Science Degree in Electrical Engineering from the University of South Florida and my Master's of Science Degree in Electrical Engineering from the Georgia Institute of Technology, with my Master's program emphasis in Power Engineering and Control Systems.

Q. Have you testified previously before the Mississippi Public Service Commission ("Commission")?

A. Yes; I presented testimony on behalf of Entegra in Docket No. 2008-AD-158 and in Docket No. 2009-UA-14.

Q. On whose behalf are you testifying in this proceeding?

A. Entegra.

Q. Please provide some background on Entegra.

A. Entegra is the parent company of Union Power Partners, L.P. ("Union"), which owns and operates a natural gas fired, combined-cycle gas turbine ("CCGT") generating facility located approximately 6 miles northeast of the city of El Dorado in the county of Union, Arkansas, in the south central part of the state. The Union Plant has an installed capacity of approximately 2,152 MW, is fully capable of providing capacity and energy for sale in Mississippi, and has provided short-term firm capacity and energy to the South Mississippi Electric Power Association.

Q. On what subject are you presenting testimony?

A. My testimony provides information to the Commission on historical and forecast natural gas prices and options to evaluate competitive alternatives available in the wholesale market from low cost natural gas-fired generation as an alternative to spending \$313 million on pollution controls for the 30 year old, coal-fired Plant Daniel Units 1 and 2.

Q. What testimony do you submit regarding natural gas prices?

A. MPC cites in its filing that one of the justifications for the Scrubber Project is that it will allow MPC to maintain fuel diversity to provide protection against the risk of high natural gas prices. Currently, natural gas prices are at historic lows, with the average Henry Hub, Louisiana On-Shore South price for January, 2012 at \$2.70 per mmbtu. Natural gas forecasts have been low for the past several years and remain low into the foreseeable future according to NYMEX historical and

forward price data. I have attached summaries of recent and forward NYMEX data to illustrate recent and forward natural gas pricing.

Q. What testimony do you submit regarding options to evaluate competitive alternatives available in the wholesale market from low cost natural gas-fired generation?

A. As an independent power producer capable of providing capacity and energy from the UPP power plant to MPC, Entegra believes that it can provide MPC with a more economical alternative to its Scrubber Project. For MPC to truly vet viable alternatives to its Scrubber Project, it should conduct a market solicitation for replacement capacity and energy as soon as possible. The results of the market solicitation should be compared to the current economics of the Scrubber Project to determine if this project is in the best interest of MPC's ratepayers.

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSISSIPPI

MISSISSIPPI POWER COMPANY
EC-120-0097-00

DOCKET NO. 2010-UA-279

IN RE: PETITION OF MISSISSIPPI POWER COMPANY FOR A CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY AUTHORIZING THE ACQUISITION, CONSTRUCTION, AND OPERATION OF AN ENVIRONMENTAL CONTROL EQUIPMENT AND RELATED FACILITIES ON THE VICTOR J. DANIEL ELECTRIC GENERATING FACILITY IN JACKSON COUNTY, MISSISSIPPI

STATE OF LOUISIANA

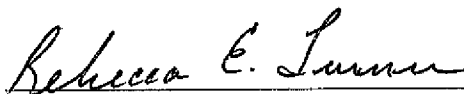
PARISH OF EAST BATON ROUGE

AFFIDAVIT OF REBECCA E. TURNER

Personally appeared before me, the undersigned authority in and for the jurisdiction aforesaid, Rebecca E. Turner, who after being by me first duly sworn stated that she is the Vice President Regulatory Affairs and Market Design for Entegra Power Group LLC, having its principal place of business at 100 S. Ashley Drive, Suite 1400, Tampa, Florida 33602, and that as such is fully authorized to make this affidavit; and further stated that the matters and things contained in the foregoing Direct Testimony of Rebecca E. Turner on behalf of Entegra Power Group LLC, which was prepared in written form for introduction into evidence in Mississippi Public Service Commission

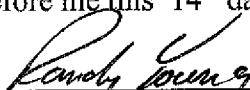
2010-UA-279

Docket No. 2010-UA-279, are true, accurate, and correct as therein set forth to the best of her knowledge, information, and belief.



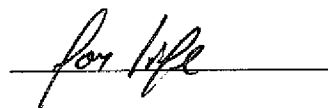
Rebecca E. Turner
Vice President of Regulatory and Market Design
Entegra Power Group LLC

Sworn and subscribed before me this 14th day of February, 2012.

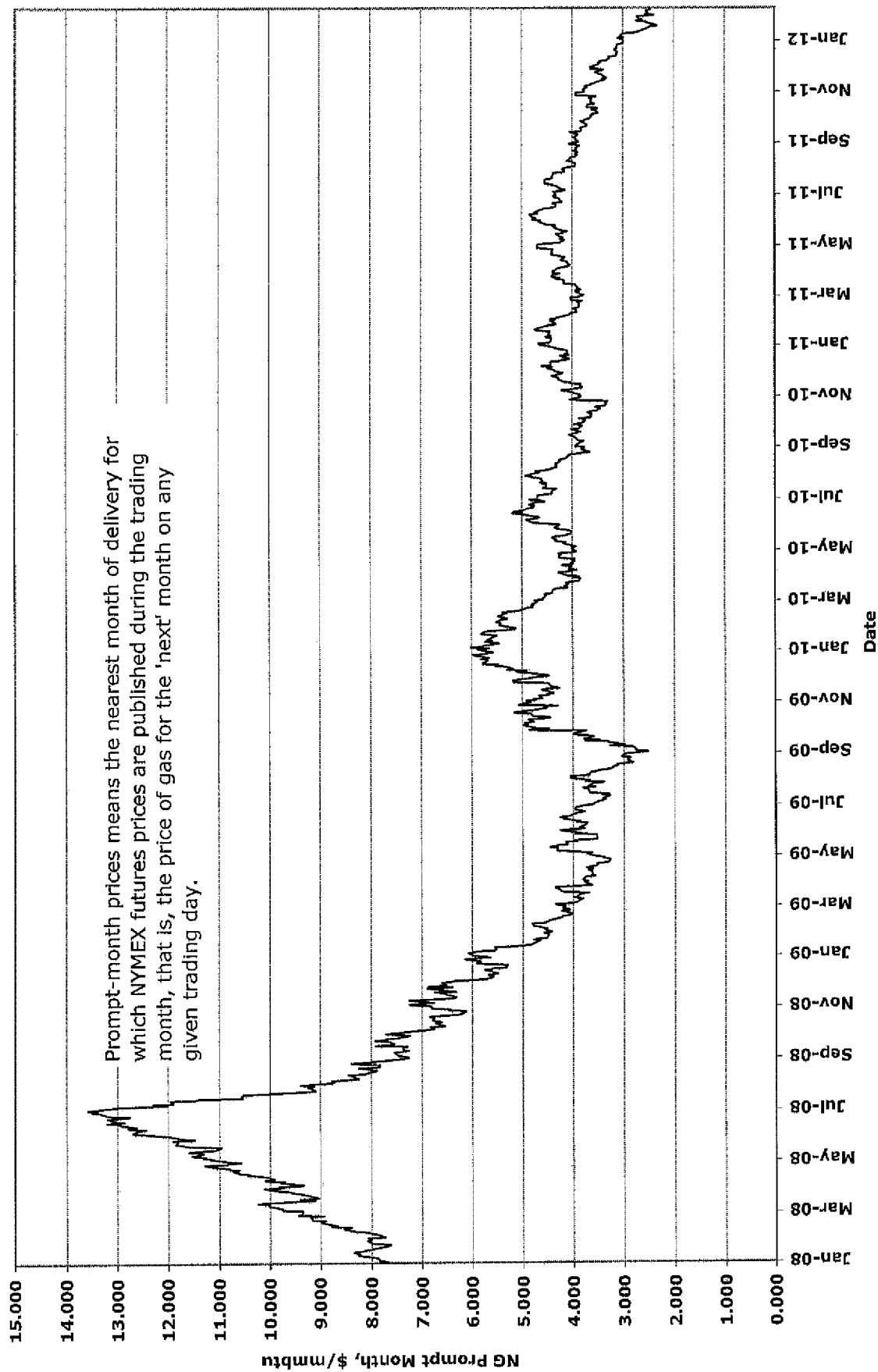


Notary Public

My commission expires:



NYMEX Historical NG Prompt-Month Settlement



NYMEX: Historical Prompt-Month NG Pricing

Prompt Month Settle		Prompt Month Settle		Prompt Month Settle		Prompt Month Settle		Prompt Month Settle	
Date	Close	Date	Close	Date	Close	Date	Close	Date	Close
02/09/12	2.477	12/20/11	3.128	11/01/11	3.761	09/14/11	4.039	07/27/11	4.370
02/08/12	2.448	12/19/11	3.096	10/31/11	3.934	09/13/11	3.98	07/26/11	4.370
02/07/12	2.472	12/16/11	3.127	10/28/11	3.923	09/12/11	3.885	07/25/11	4.386
02/06/12	2.550	12/15/11	3.127	10/27/11	3.524	09/09/11	3.915	07/22/11	4.399
02/03/12	2.499	12/14/11	3.136	10/26/11	3.590	09/08/11	3.98	07/21/11	4.395
02/02/12	2.554	12/13/11	3.279	10/25/11	3.658	09/07/11	3.94	07/20/11	4.500
02/01/12	2.382	12/12/11	3.254	10/24/11	3.604	09/06/11	3.938	07/19/11	4.533
01/31/12	2.503	12/09/11	3.317	10/21/11	3.629	09/02/11	3.872	07/18/11	4.546
01/30/12	2.713	12/08/11	3.457	10/20/11	3.630	09/01/11	4.05	07/15/11	4.546
01/27/12	2.678	12/07/11	3.421	10/19/11	3.586	08/31/11	4.054	07/14/11	4.378
01/26/12	2.605	12/06/11	3.487	10/18/11	3.553	08/30/11	3.909	07/13/11	4.403
01/25/12	2.729	12/05/11	3.461	10/17/11	3.688	08/29/11	3.857	07/12/11	4.333
01/24/12	2.554	12/02/11	3.584	10/14/11	3.703	08/26/11	3.931	07/11/11	4.288
01/23/12	2.525	12/01/11	3.648	10/13/11	3.531	08/25/11	3.931	07/08/11	4.205
01/20/12	2.343	11/30/11	3.550	10/12/11	3.489	08/24/11	3.922	07/07/11	4.133
01/19/12	2.322	11/29/11	3.633	10/11/11	3.616	08/23/11	3.993	07/06/11	4.217
01/18/12	2.472	11/28/11	3.364	10/10/11	3.541	08/22/11	3.889	07/05/11	4.363
01/17/12	2.488	11/25/11	3.542	10/07/11	3.481	08/19/11	3.94	07/01/11	4.311
01/13/12	2.670	11/23/11	3.460	10/06/11	3.598	08/18/11	3.892	06/30/11	4.374
01/12/12	2.697	11/22/11	3.415	10/05/11	3.570	08/17/11	3.933	06/29/11	4.315
01/11/12	2.774	11/21/11	3.399	10/04/11	3.638	08/16/11	3.932	06/28/11	4.357
01/10/12	2.941	11/18/11	3.316	10/03/11	3.617	08/15/11	4.024	06/27/11	4.256
01/09/12	3.011	11/17/11	3.410	09/30/11	3.666	08/12/11	4.06	06/24/11	4.229
01/06/12	3.062	11/16/11	3.344	09/29/11	3.747	08/11/11	4.108	06/23/11	4.193
01/05/12	2.980	11/15/11	3.404	09/28/11	3.759	08/10/11	4.003	06/22/11	4.317
01/04/12	3.096	11/14/11	3.458	09/27/11	3.827	08/09/11	3.994	06/21/11	4.388
01/03/12	2.993	11/11/11	3.584	09/26/11	3.782	08/08/11	3.935	06/20/11	4.317
12/30/11	2.989	11/10/11	3.649	09/23/11	3.701	08/05/11	3.941	06/17/11	4.325
12/29/11	3.027	11/09/11	3.652	09/22/11	3.705	08/04/11	3.941	06/16/11	4.412
12/28/11	3.084	11/08/11	3.745	09/21/11	3.730	08/03/11	4.09	06/15/11	4.577
12/27/11	3.112	11/07/11	3.696	09/20/11	3.798	08/02/11	4.155	06/14/11	4.581
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12/22/11	3.169	11/03/11	3.778	09/16/11	3.809	07/29/11	4.145	06/10/11	4.757
12/21/11	3.155	11/02/11	3.749	09/15/11	3.878	07/28/11	4.244	06/09/11	4.674

NYMEX: Historical Prompt-Month NG Pricing

Prompt Month Settle		Prompt Month Settle		Prompt Month Settle		Prompt Month Settle		Prompt Month Settle		Prompt Month Settle	
Date	Close	Date	Close	Date	Close	Date	Close	Date	Close	Date	Close
04/19/11	4.262	03/02/11	3.818	01/11/11	4.481	11/22/10	4.271	10/05/10	3.743	08/17/10	4.267
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04/14/11	4.212	02/25/11	4.005	01/06/11	4.434	11/17/10	4.030	09/30/10	3.872	08/12/10	4.296
04/13/11	4.141	02/24/11	3.793	01/05/11	4.473	11/16/10	3.818	09/29/10	3.962	08/11/10	4.326
04/12/11	4.098	02/23/11	3.9	01/04/11	4.669	11/15/10	3.845	09/28/10	3.837	08/10/10	4.297
04/11/11	4.108	02/22/11	3.867	01/03/11	4.650	11/12/10	3.799	09/27/10	3.800	08/09/10	4.309
04/08/11	4.041	02/18/11	3.876	12/31/10	4.405	11/11/10	3.927	09/24/10	3.881	08/06/10	4.467
04/07/11	4.057	02/17/11	3.868	12/30/10	4.338	11/10/10	4.046	09/23/10	4.019	08/05/10	4.598
04/06/11	4.146	02/16/11	3.921	12/29/10	4.287	11/09/10	4.210	09/22/10	3.966	08/04/10	4.737
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04/01/11	4.362	02/11/11	3.91	12/23/10	4.083	11/04/10	3.856	09/17/10	4.024	07/30/10	4.923
03/31/11	4.389	02/10/11	3.986	12/22/10	4.152	11/03/10	3.836	09/16/10	4.062	07/29/10	4.827
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03/24/11	4.244	02/03/11	4.337	12/15/10	4.222	10/27/10	3.292	09/09/10	3.768	07/22/10	4.643
03/23/11	4.335	02/02/11	4.429	12/14/10	4.255	10/26/10	3.354	09/08/10	3.814	07/21/10	4.513
03/22/11	4.254	02/01/11	4.347	12/13/10	4.420	10/25/10	3.317	09/07/10	3.852	07/20/10	4.59
03/21/11	4.161	01/31/11	4.42	12/10/10	4.417	10/22/10	3.332	09/03/10	3.939	07/19/10	4.51
03/18/11	4.168	01/28/11	4.323	12/09/10	4.435	10/21/10	3.368	09/02/10	3.751	07/16/10	4.519
03/17/11	4.158	01/27/11	4.316	12/08/10	4.606	10/20/10	3.539	09/01/10	3.762	07/15/10	4.586
03/16/11	3.938	01/26/11	4.491	12/07/10	4.393	10/19/10	3.513	08/31/10	3.816	07/14/10	4.306
03/15/11	3.941	01/25/11	4.473	12/06/10	4.488	10/18/10	3.431	08/30/10	3.812	07/13/10	4.354
03/14/11	3.914	01/24/11	4.58	12/03/10	4.349	10/15/10	3.535	08/27/10	3.651	07/12/10	4.388
03/11/11	3.889	01/21/11	4.736	12/02/10	4.343	10/14/10	3.657	08/26/10	3.817	07/09/10	4.402
03/10/11	3.83	01/20/11	4.695	12/01/10	4.269	10/13/10	3.696	08/25/10	3.871	07/08/10	4.399
03/09/11	3.93	01/19/11	4.561	11/30/10	4.180	10/12/10	3.629	08/24/10	4.039	07/07/10	4.565
03/08/11	3.864	01/18/11	4.425	11/29/10	4.210	10/11/10	3.601	08/23/10	4.066	07/06/10	4.682
03/07/11	3.927	01/14/11	4.48	11/26/10	4.399	10/08/10	3.651	08/20/10	4.117	07/02/10	4.687
03/04/11	3.809	01/13/11	4.407	11/24/10	4.267	10/07/10	3.617	08/19/10	4.171	07/01/10	4.854
03/03/11	3.778	01/12/11	4.531	11/23/10	4.264	10/06/10	3.865	08/18/10	4.239	06/30/10	4.616

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NYMEX: Historical Prompt-Month NG Pricing

Prompt Month Settle		Prompt Month Settle		Prompt Month Settle		Prompt Month Settle		Prompt Month Settle		Prompt Month Settle	
Date	Close	Date	Close	Date	Close	Date	Close	Date	Close	Date	Close
06/29/10	4.548	05/11/10	4.131	03/23/10	4.130	02/02/10	5.454	12/11/09	5.163	10/23/09	4.787
06/28/10	4.717	05/10/10	4.17	03/22/10	4.079	02/01/10	5.434	12/10/09	5.298	10/22/09	4.947
06/25/10	4.861	05/07/10	4.015	03/19/10	4.169	01/29/10	5.131	12/09/09	4.898	10/21/09	5.100
06/24/10	4.748	05/06/10	3.929	03/18/10	4.085	01/28/10	5.138	12/08/09	5.114	10/20/09	5.161
06/23/10	4.804	05/05/10	3.991	03/17/10	4.303	01/27/10	5.274	12/07/09	4.971	10/19/09	4.835
06/22/10	4.756	05/04/10	4.013	03/16/10	4.347	01/26/10	5.485	12/04/09	4.586	10/16/09	4.781
06/21/10	4.873	05/03/10	4	03/15/10	4.391	01/25/10	5.722	12/03/09	4.459	10/15/09	4.482
06/18/10	4.997	04/30/10	3.92	03/12/10	4.4	01/22/10	5.819	12/02/09	4.530	10/14/09	4.436
06/17/10	5.162	04/29/10	3.98	03/11/10	4.44	01/21/10	5.615	12/01/09	4.762	10/13/09	4.588
06/16/10	4.978	04/28/10	4.271	03/10/10	4.559	01/20/10	5.496	11/30/09	4.848	10/12/09	4.880
06/15/10	5.189	04/27/10	4.216	03/09/10	4.516	01/19/10	5.557	11/27/09	5.192	10/09/09	4.770
06/14/10	5.006	04/26/10	4.262	03/08/10	4.527	01/15/10	5.691	11/25/09	5.163	10/08/09	4.963
06/11/10	4.781	04/23/10	4.257	03/05/10	4.593	01/14/10	5.588	11/24/09	4.486	10/07/09	4.904
06/10/10	4.647	04/22/10	4.128	03/04/10	4.575	01/13/10	5.733	11/23/09	4.473	10/06/09	4.880
06/09/10	4.677	04/21/10	3.955	03/03/10	4.757	01/12/10	5.591	11/20/09	4.424	10/05/09	4.987
06/08/10	4.808	04/20/10	3.975	03/02/10	4.708	01/11/10	5.454	11/19/09	4.342	10/02/09	4.718
06/07/10	4.916	04/19/10	3.944	03/01/10	4.679	01/08/10	5.749	11/18/09	4.254	10/01/09	4.466
06/04/10	4.797	04/16/10	4.039	02/26/10	4.813	01/07/10	5.806	11/17/09	4.530	09/30/09	4.841
06/03/10	4.690	04/15/10	3.985	02/25/10	4.767	01/06/10	6.009	11/16/09	4.614	09/29/09	4.875
06/02/10	4.424	04/14/10	4.199	02/24/10	4.816	01/05/10	5.637	11/13/09	4.392	09/28/09	3.730
06/01/10	4.248	04/13/10	4.16	02/23/10	4.778	01/04/10	5.884	11/12/09	4.370	09/25/09	3.985
05/28/10	4.341	04/12/10	4.008	02/22/10	4.895	12/31/09	5.572	11/11/09	4.503	09/24/09	3.955
05/27/10	4.294	04/09/10	4.07	02/19/10	5.044	12/30/09	5.709	11/10/09	4.467	09/23/09	3.860
05/26/10	4.155	04/08/10	3.909	02/18/10	5.172	12/29/09	5.814	11/09/09	4.670	09/22/09	3.609
05/25/10	4.051	04/07/10	4.019	02/17/10	5.386	12/28/09	5.99	11/06/09	4.595	09/21/09	3.576
05/24/10	4.017	04/06/10	4.096	02/16/10	5.31	12/24/09	5.643	11/05/09	4.782	09/18/09	3.778
05/21/10	4.035	04/05/10	4.277	02/12/10	5.468	12/23/09	5.821	11/04/09	4.725	09/17/09	3.458
05/20/10	4.106	04/01/10	4.086	02/11/10	5.396	12/22/09	5.715	11/03/09	4.922	09/16/09	3.760
05/19/10	4.158	03/31/10	3.869	02/10/10	5.292	12/21/09	5.669	11/02/09	4.824	09/15/09	3.320
05/18/10	4.342	03/30/10	3.973	02/09/10	5.29	12/18/09	5.782	10/30/09	5.045	09/14/09	3.297
05/17/10	4.398	03/29/10	3.842	02/08/10	5.401	12/17/09	5.768	10/29/09	5.062	09/11/09	2.960
05/14/10	4.312	03/26/10	3.872	02/05/10	5.515	12/16/09	5.462	10/28/09	4.289	09/10/09	3.256
05/13/10	4.339	03/25/10	3.981	02/04/10	5.416	12/15/09	5.523	10/27/09	4.557	09/09/09	2.829
05/12/10	4.284	03/24/10	4.105	02/03/10	5.419	12/14/09	5.332	10/26/09	4.513	09/08/09	2.807

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NYMEX: Historical Prompt-Month NG Pricing

Prompt Month Settle		Prompt Month Settle		Prompt Month Settle		Prompt Month Settle		Prompt Month Settle	
Date	Close	Date	Close	Date	Close	Date	Close	Date	Close
09/04/09	2.728	07/20/09	3.689	06/01/09	4.249	04/13/09	3.628	02/23/09	4.097
09/03/09	2.508	07/17/09	3.669	05/29/09	3.835	04/09/09	3.61	02/20/09	4.006
09/02/09	2.715	07/16/09	3.668	05/28/09	3.957	04/08/09	3.63	02/19/09	4.078
09/01/09	2.821	07/15/09	3.283	05/27/09	3.538	04/07/09	3.562	02/18/09	4.214
08/31/09	2.977	07/14/09	3.429	05/26/09	3.537	04/06/09	3.732	02/17/09	4.203
08/28/09	3.033	07/13/09	3.263	05/22/09	3.515	04/03/09	3.801	02/13/09	4.452
08/27/09	2.843	07/10/09	3.373	05/21/09	3.603	04/02/09	3.782	02/12/09	4.485
08/26/09	2.910	07/09/09	3.408	05/20/09	3.970	04/01/09	3.695	02/11/09	4.532
08/25/09	2.882	07/08/09	3.353	05/19/09	3.914	03/31/09	3.776	02/10/09	4.543
08/24/09	2.923	07/07/09	3.429	05/18/09	4.139	03/30/09	3.739	02/09/09	4.807
08/21/09	2.804	07/06/09	3.487	05/15/09	4.098	03/27/09	3.631	02/06/09	4.774
08/20/09	2.945	07/02/09	3.615	05/14/09	4.292	03/26/09	3.947	02/05/09	4.642
08/19/09	3.119	07/01/09	3.795	05/13/09	4.333	03/25/09	4.329	02/04/09	4.597
08/18/09	3.096	06/30/09	3.835	05/12/09	4.449	03/24/09	4.347	02/03/09	4.513
08/17/09	3.163	06/29/09	3.944	05/11/09	4.302	03/23/09	4.294	02/02/09	4.557
08/14/09	3.238	06/26/09	3.949	05/08/09	4.311	03/20/09	4.227	01/30/09	4.417
08/13/09	3.336	06/25/09	3.844	05/07/09	4.081	03/19/09	4.174	01/29/09	4.576
08/12/09	3.479	06/24/09	3.761	05/06/09	3.887	03/18/09	3.684	01/28/09	4.476
08/11/09	3.541	06/23/09	3.879	05/05/09	3.615	03/17/09	3.812	01/27/09	4.503
08/10/09	3.641	06/22/09	3.933	05/04/09	3.725	03/16/09	3.85	01/26/09	4.49
08/07/09	3.674	06/19/09	4.032	05/01/09	3.546	03/13/09	3.932	01/23/09	4.518
08/06/09	3.743	06/18/09	4.093	04/30/09	3.373	03/12/09	3.995	01/22/09	4.681
08/05/09	4.042	06/17/09	4.253	04/29/09	3.403	03/11/09	3.798	01/21/09	4.78
08/04/09	4.001	06/16/09	4.129	04/28/09	3.321	03/10/09	3.84	01/20/09	4.642
08/03/09	4.031	06/15/09	4.182	04/27/09	3.253	03/09/09	3.865	01/16/09	4.801
07/31/09	3.653	06/12/09	3.857	04/24/09	3.297	03/06/09	3.945	01/15/09	4.843
07/30/09	3.743	06/11/09	3.933	04/23/09	3.409	03/05/09	4.088	01/14/09	4.97
07/29/09	3.379	06/10/09	3.708	04/22/09	3.532	03/04/09	4.34	01/13/09	5.184
07/28/09	3.535	06/09/09	3.731	04/21/09	3.511	03/03/09	4.282	01/12/09	5.542
07/27/09	3.604	06/08/09	3.731	04/20/09	3.540	03/02/09	4.152	01/09/09	5.516
07/24/09	3.695	06/05/09	3.868	04/17/09	3.729	02/27/09	4.198	01/08/09	5.583
07/23/09	3.550	06/04/09	3.81	04/16/09	3.599	02/26/09	4.077	01/07/09	5.872
07/22/09	3.793	06/03/09	3.766	04/15/09	3.693	02/25/09	4.056	01/06/09	5.983
07/21/09	3.705	06/02/09	4.12	04/14/09	3.689	02/24/09	4.236	01/05/09	6.072

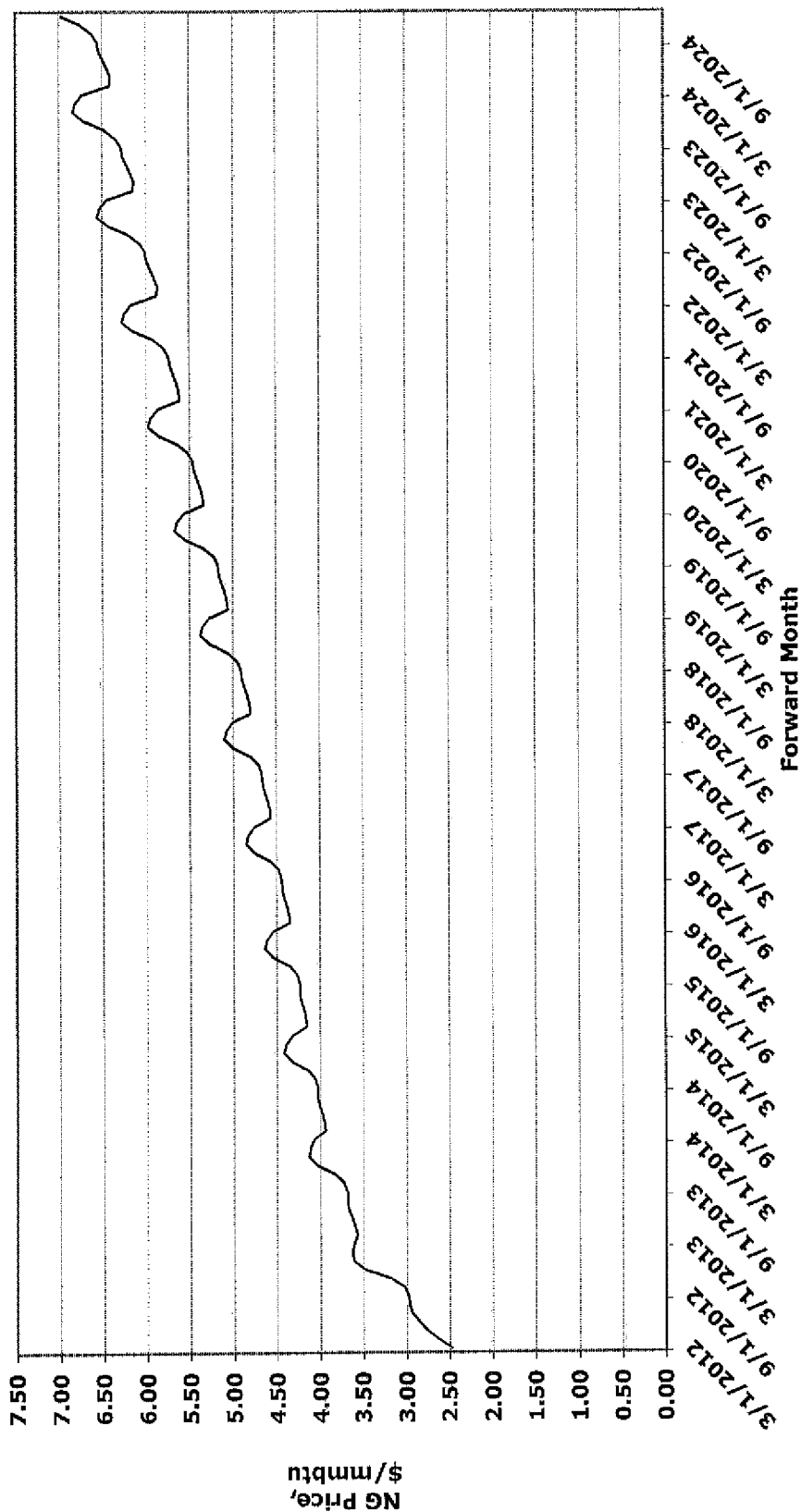
NYMEX: Historical Prompt-Month NG Pricing

Prompt Month Settle		Prompt Month Settle		Prompt Month Settle		Prompt Month Settle		Prompt Month Settle	
Date	Close	Date	Close	Date	Close	Date	Close	Date	Close
11/12/08	6.405	09/25/08	7.724	08/07/08	8.571	06/19/08	12.861	05/01/08	10.561
11/11/08	6.705	09/24/08	7.679	08/06/08	8.773	06/18/08	13.21	04/30/08	10.843
11/10/08	7.248	09/23/08	7.931	08/05/08	8.726	06/17/08	12.952	04/29/08	10.842
11/07/08	6.757	09/22/08	7.658	08/04/08	8.726	06/16/08	12.933	04/28/08	11.280
11/06/08	6.979	09/19/08	7.531	08/01/08	9.389	06/13/08	12.625	04/25/08	10.963
11/05/08	7.249	09/18/08	7.621	07/31/08	9.119	06/12/08	12.798	04/24/08	10.790
11/04/08	7.219	09/17/08	7.910	07/30/08	9.248	06/11/08	12.66	04/23/08	10.781
11/03/08	6.838	09/16/08	7.279	07/29/08	9.217	06/10/08	12.435	04/22/08	10.607
10/31/08	6.783	09/15/08	7.374	07/28/08	9.163	06/09/08	12.604	04/21/08	10.733
10/30/08	6.431	09/12/08	7.366	07/25/08	9.084	06/06/08	12.693	04/18/08	10.587
10/29/08	6.469	09/11/08	7.248	07/24/08	9.323	06/05/08	12.519	04/17/08	10.383
10/28/08	6.186	09/10/08	7.393	07/23/08	9.788	06/04/08	12.379	04/16/08	10.433
10/27/08	6.121	09/09/08	7.535	07/22/08	10.067	06/03/08	12.221	04/15/08	10.205
10/24/08	6.239	09/08/08	7.527	07/21/08	10.510	06/02/08	11.969	04/14/08	10.053
10/23/08	6.419	09/05/08	7.449	07/18/08	10.570	05/30/08	11.703	04/11/08	9.901
10/22/08	6.777	09/04/08	7.322	07/17/08	10.537	05/29/08	11.474	04/10/08	10.098
10/21/08	6.844	09/03/08	7.264	07/16/08	11.398	05/28/08	11.916	04/09/08	10.056
10/20/08	6.741	09/02/08	7.261	07/15/08	11.477	05/27/08	11.801	04/08/08	9.697
10/17/08	6.786	08/29/08	7.943	07/14/08	11.959	05/23/08	11.857	04/07/08	9.791
10/16/08	6.703	08/28/08	8.050	07/11/08	11.904	05/22/08	11.697	04/04/08	9.322
10/15/08	6.592	08/27/08	8.394	07/10/08	12.300	05/21/08	11.64	04/03/08	9.417
10/14/08	6.727	08/26/08	8.278	07/09/08	12.006	05/20/08	11.365	04/02/08	9.832
10/13/08	6.688	08/25/08	7.825	07/08/08	12.368	05/19/08	10.954	04/01/08	9.724
10/10/08	6.535	08/22/08	7.843	07/07/08	12.977	05/16/08	11.094	03/31/08	10.101
10/09/08	6.825	08/21/08	8.252	07/03/08	13.577	05/15/08	11.399	03/28/08	9.800
10/08/08	6.742	08/20/08	8.077	07/02/08	13.389	05/14/08	11.598	03/27/08	9.578
10/07/08	6.768	08/19/08	7.976	07/01/08	13.505	05/13/08	11.422	03/26/08	9.572
10/06/08	6.835	08/18/08	7.888	06/30/08	13.353	05/12/08	11.301	03/25/08	9.419
10/03/08	7.358	08/15/08	8.092	06/27/08	13.198	05/09/08	11.537	03/24/08	9.329
10/02/08	7.481	08/14/08	8.136	06/26/08	13.105	05/08/08	11.263	03/20/08	9.065
10/01/08	7.728	08/13/08	8.456	06/25/08	12.753	05/07/08	11.327	03/19/08	9.024
09/30/08	7.438	08/12/08	8.330	06/24/08	13.011	05/06/08	11.15	03/18/08	9.414
09/29/08	7.221	08/11/08	8.349	06/23/08	13.203	05/05/08	11.178	03/17/08	9.100
09/26/08	7.472	08/08/08	8.248	06/20/08	12.994	05/02/08	10.777	03/14/08	9.868

NYMEX: Historical Prompt-Month NG Pricing

Prompt Month Settle	Date	Close
	01/24/08	7.802
	01/23/08	7.621
	01/22/08	7.67
	01/18/08	7.993
	01/17/08	8.081
	01/16/08	8.133
	01/15/08	8.196
	01/14/08	8.353
	01/11/08	8.21
	01/10/08	8.259
	01/09/08	8.099
	01/08/08	7.967
	01/07/08	7.879
	01/04/08	7.841
	01/03/08	7.674
	01/02/08	7.85

**NYMEX Forward NG Prices
2/9/2012 Settlement**



NYMEX: Forward NG Pricing

NYMEX 02/09/2012			NYMEX 02/09/2012			NYMEX 02/09/2012			NYMEX 02/09/2012		
Month	Close		Date	Close		Date	Close		Date	Close	
Mar-12	2.477		Jan-15	4.421		Nov-17	4.803		Sep-20	5.464	
Apr-12	2.636		Feb-15	4.396		Dec-17	5.001		Oct-20	5.521	
May-12	2.763		Mar-15	4.322		Jan-18	5.103		Nov-20	5.641	
Jun-12	2.858		Apr-15	4.155		Feb-18	5.077		Dec-20	5.856	
Jul-12	2.940		May-15	4.165		Mar-18	5.001		Jan-21	5.976	
Aug-12	2.973		Jun-15	4.187		Apr-18	4.801		Feb-21	5.948	
Sep-12	2.982		Jul-15	4.221		May-18	4.811		Mar-21	5.87	
Oct-12	3.027		Aug-15	4.236		Jun-18	4.836		Apr-21	5.615	
Nov-12	3.183		Sep-15	4.238		Jul-18	4.871		May-21	5.62	
Dec-12	3.476		Oct-15	4.270		Aug-18	4.901		Jun-21	5.645	
Jan-13	3.609		Nov-15	4.353		Sep-18	4.911		Jul-21	5.685	
Feb-13	3.622		Dec-15	4.545		Oct-18	4.956		Aug-21	5.723	
Mar-13	3.607		Jan-16	4.640		Nov-18	5.064		Sep-21	5.738	
Apr-13	3.567		Feb-16	4.614		Dec-18	5.266		Oct-21	5.795	
May-13	3.596		Mar-16	4.538		Jan-19	5.378		Nov-21	5.922	
Jun-13	3.630		Apr-16	4.353		Feb-19	5.352		Dec-21	6.147	
Jul-13	3.671		May-16	4.363		Mar-19	5.276		Jan-22	6.275	
Aug-13	3.688		Jun-16	4.388		Apr-19	5.061		Feb-22	6.245	
Sep-13	3.689		Jul-16	4.423		May-19	5.071		Mar-22	6.165	
Oct-13	3.729		Aug-16	4.441		Jun-19	5.096		Apr-22	5.88	
Nov-13	3.827		Sep-16	4.445		Jul-19	5.131		May-22	5.867	
Dec-13	4.025		Oct-16	4.478		Aug-19	5.163		Jun-22	5.902	
Jan-14	4.132		Nov-16	4.568		Sep-19	5.173		Jul-22	5.947	
Feb-14	4.117		Dec-16	4.763		Oct-19	5.218		Aug-22	5.992	
Mar-14	4.073		Jan-17	4.857		Nov-19	5.336		Sep-22	6.007	
Apr-14	3.941		Feb-17	4.831		Dec-19	5.549		Oct-22	6.067	
May-14	3.954		Mar-17	4.755		Jan-20	5.668		Nov-22	6.197	
Jun-14	3.979		Apr-17	4.570		Feb-20	5.642		Dec-22	6.427	
Jul-14	4.014		May-17	4.580		Mar-20	5.566		Jan-23	6.557	
Aug-14	4.030		Jun-17	4.605		Apr-20	5.341		Feb-23	6.527	
Sep-14	4.030		Jul-17	4.640		May-20	5.351		Mar-23	6.447	
Oct-14	4.061		Aug-17	4.665		Jun-20	5.376		Apr-23	6.147	
Nov-14	4.141		Sep-17	4.670		Jul-20	5.414		May-23	6.132	
Dec-14	4.326		Oct-17	4.705		Aug-20	5.450		Jun-23	6.172	

RULE 6.111 CERTIFICATE OF SERVICE

I, Rebecca E. Turner, Vice President, Regulatory Affairs and Market Design for Entegra Power Group LLC, hereby certify that in compliance with Rules 6.112 and 6.122 of the Public Utilities Rules of Practice and Procedure of the Mississippi Public Service Commission, I have served and filed an electronic copy of the Direct Testimony of Rebecca E. Turner via E-file to:

efile.psc@psc.state.ms.us

and that I have transmitted via electronic and U.S. Mail, postage prepaid, twelve (12) copies of said filing to:

Brian Ray
Mississippi Public Service Commission
P. O. Box 1174
Jackson, MS 39201
brian.ray@psc.state.ms.us

and that I have transmitted via electronic mail and U.S. Mail a true and correct copy of said filing to:

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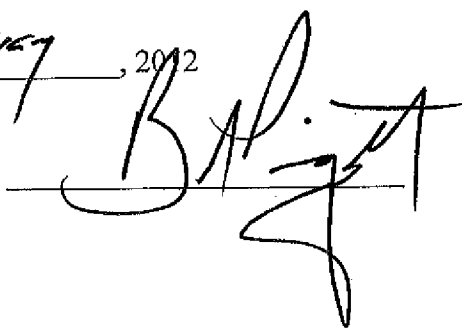
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and that, in the filing and service, I have complied with the Public Utilities Rules of Practice and Procedure of the Mississippi Public Service Commission and Public Utilities Staff.

This 15th day of February, 2012

A handwritten signature in black ink, appearing to read "B. P. Zett", written over a horizontal line.