

**ENTERGY MISSISSIPPI, LLC**

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**MISSISSIPPI PUBLIC SERVICE COMMISSION**

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**SOLAR FOR SCHOOLS RATE SCHEDULE SFS-1**

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**I. AVAILABILITY**

This Public K-12 Solar for Schools Rate Schedule SFS-1 ("Schedule SFS-1") shall be available to all K-12 Public School Districts ("School District"), a list of which is curated by the Mississippi Department of Education and as reported by the School District to Entergy Mississippi, LLC ("EML") as to the qualify electric accounts of each School District served by EML. Schedule SFS-1 is available to eligible School District customers on a first-come, first-served basis until such time as the installed level of total solar generation capacity associated with SFS-1 combined with the installed level of net metered capacity expressed in kW (direct current) equals or exceeds at any time 3 percent of the Company's total system peak demand expressed in kW recorded during the prior calendar year. When combined Schedule SFS-1 and net metered capacity equals or exceeds this 3 percent limit, Schedule SFS-1 will be closed to new business. Capacity held in reserve for a Facility shall be released upon the earliest occurrence of one of the following: (i) termination by any party of the Solar for School Agreement or (ii) withdrawal or rejection, for any reason, of the Generator's interconnection request. Any capacity reserved for a Facility that is later released shall be made available to other Generators that have submitted interconnection requests after the aggregate cap was exceeded in the order each interconnection application was received. Any School District who takes service under the provisions of Schedule SFS-1 agrees that Company receives and retains any and all rights to any Renewable Energy Credits ("RECs") attributable to a Solar Distributed Generator Facility ("Solar DGF") used to financially benefit a School District under Schedule SFS-1.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's most current Service Policy or in the Commission's Mississippi Distributed Generation Rule and Mississippi Distributed Generator Interconnection Rule in place as of the effective date of this Schedule.

**II. APPLICATION**

Schedule SFS-1 is applicable to any Public School District who takes Service under the Company's standard Rate Schedule and agrees to take service under Schedule SFS-1 for an eligible Solar DGF where the owner and operator of the Solar DGF has separately executed the necessary documents described herein and

- A. the Solar DGF benefiting the School District has a capacity not to exceed 3MW DC,  
or
- B. total solar capacity (direct current) capable of generating no more than 110% of the aggregate prior-year annual usage of the School District's qualifying electric meters served by EML and taking service under Schedule SFS-1.

Any Solar DGF that seeks to make a sale of energy, capacity, and any and all renewable attributes including RECs to the Company under Schedule SFS-1 to benefit a School District shall be responsible for any and all costs of interconnection and the delivery of the energy from the Solar DGF to the Company and the Company's distribution system, including and costs related to or incurred as a result of the delivery of energy across the Company's distributed system.

All Solar DGFs will pay the actual costs to install or reconfigure, as applicable, the metering equipment and any system upgrades needed to accommodate the purchase of a Solar DGF'S energy, capacity, and any and all renewable attributes.

Each Solar DGF must provide a completed and executed: (1) standard form Agreement for Interconnection and Purchased Power and Environmental Attributes from a Solar for Schools Resource ("Solar PPA") with the Company set out as Attachment A; (2) Solar for Schools Agreement set out as Attachment B with qualifying School District; and (3) Interconnection Agreement, which to the extent applicable, will follow the Level 2 or Level 3 interconnection processes under the Commission's current Mississippi Distributed Generator Interconnection Rule, except to the extent that the Company's Distributed Energy Resource Standards for Distribution Interconnection to the EML Distribution System (the "DER Standards") conflicts, in which case the DER Standards take priority.

All Solar DGFs that seek to make sales to the Company under this rate shall provide proof of compliance to Company of the following requirements from the Commission's Mississippi Distributed Generation Rule:

1. File with the Commission a point of contact to whom the Commission may direct customer complaints for resolution;
2. File with the Commission proof of the developer's registration with the Mississippi Secretary of State to do business in Mississippi and list a registered agent for service of process;
3. File with the Commission proof that the developer or its contractor has obtained appropriate and necessary licensures, including but not limited to a Solar and Wind Construction Licensure, offered by the Mississippi State Board of Contractors; and
4. File annually with the Commission, and provide a copy to the Consumer Protection Division of the Office of the Mississippi Attorney General, any marketing material with attestation of its accuracy.

A School District electric account served by the Company may not take Service under Schedule SFS-1 and simultaneously take Service under the provisions of any other alternative source generation or co-generation tariff, including Schedule NEM-2 or any successor rate schedule. A School District may only benefit from one (1) Solar PPA associate with a single Solar DGF.

### **III. POWER PURCHASE AGREEMENT**

To participate in Schedule SFS-1, a School District is required to negotiate pricing for and capacity of a Solar DGF for a Solar PPA with a third-party solar developer ("Developer"). The Solar PPA shall be provided by the School District and Developer to EML for execution and the executed Solar PPA will be filed with the Commission. A School District may present only one (1) Solar PPA for a single DGF to EML for execution. The Solar DGF associated with the Solar PPA must be located in the county of the School District, located within the Company's certificated area, by physically interconnection with the Company's distribution system, and be sized no greater than allowed as specified above.

The Company shall pay the negotiated Solar PPA monthly rate to the Developer for the total monthly energy generated by the Solar DGF and delivered to the Company's distribution system. Separately, the Company shall net the Solar PPA cost against the monthly credit owed to the School District for the monthly energy generated by the Solar DGF and delivered to the Company's distribution system with the credit rate set at the current Avoided Cost of Wholesale Power, plus 2.5 cents per kWh representing the Distributed Generation Value, plus an additional 2.0 cents per kWh specific to Schedule SFS-1. The Avoided Cost of Wholesale Power shall be based on Schedule NEM-2 or consistent with the Mississippi Distributed Generation Rule and Mississippi Distributed Generator Interconnection Rule in place as of the effective date of this Schedule. If in a given month, the credit rate is equal to or less than the Solar PPA monthly rate, the School District will not receive a net credit that month. All payments made under this rate schedule shall be treated and accounted for as purchased energy costs to be recovered via the Company's current Energy

Cost Recovery Rider Schedule ("ECR") and the PPA payment shall be treated consistent with Schedule PMR-14.

In the event that the School District terminates the Solar for Schools Agreement with the Developer, the PPA pricing shall revert to EML's current Qualifying Facility (QF) cost for on-peak power, until a subsequent Solar for Schools Agreement is executed with respect to the subject PPA.

Further, this option is only available where Company facilities of adequate capacity and suitable phase and voltage are adjacent to the location of the Solar DGF, and Service is taken according to the Service Policy and Character of Service Available of the Company. Where Company facilities of adequate capacity and suitable phase and voltage are not adjacent to the location of the Solar DGF, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.